

Particle Physics Division

Mechanical Department Engineering Note

Number: MD-Eng-147

Date: August 1, 2008

Project: DECAM

Project Internal Reference: LN2 Testing at Lab A

Title: ASME Calculations for the 200 Liter 18 inch Flange

Author(s): Herman Cease

Reviewer(s): Thomas PAGE TD/SEF

Key Words:

Abstract/Summary:

Applicable Codes:

ASME DIVISION I SECTION VIII,

ASME B16.5 Pipe Flanges and Flanged Fittings

PRESSURE VESSEL ENGINEERING NOTE PER CHAPTER 5031

Prepared by: <u>Herman Cease</u>
Preparation date: <u>Aug 14, 2008</u>

1. <u>Description and Identification</u> Fill in the label information below:
This vessel conforms to Fermilab ES&H Manual Chapter 5031
Vessel Title <u>DES Pressure Vessel, 200L PHPK Technologies</u> Vessel Number <u>5819</u> PPD 10117
Vessel Drawing Number PHPK Technologies, 07-1963-0500 REV A
Maximum Allowable Working Pressures (MAWP): Internal Pressure150 PSIG External Pressure14.7 PSIG
Working Temperature Range <u>-320°F to 120 °F</u>
Contents <u>Liquid Nitrogen</u>
Designer/Manufacturer PHPK Technologies
Columbus Ohio Test Pressure (if tested at Fermi) Acceptance Date:
PSIG, HydraulicPneumatic Accepted as conforming to standard by
of Division/Section PDD Date: 8/15/68
NOTE: Any subsequent changes in contents, pressures, temperatures, valving, etc., which affect the safety of this vessel shall require another review.
Reviewed by: Avge Rutch 10 10654 Date: 8/14/08
Director's signature (or designee) if the vessel is for manned areas but doesn't conform to the requirements of the chapter.
Date:
Date:
ES&H Director Concurrence
Amendment No.: Reviewed by: Date:



Date: May 12, 2008

EXHIBIT B **Pressure Testing Permit***

Type of Test:[]Hydrostatic

[X] Pneumatic

Test Pressure: 165 psig

Maximum Allowable Working Pressure: 150 psig

Items to be Tested

DECAM 200L vessel, previously pressure tested by the manufacturer

DECAM 200L Top flange.

Location of Test: Fermilab MAB

Date and Time 7/16/08

Hazards Involved

Pneumatic stored energy

Safety Precautions Taken

In addition to the items listed below, a JHA has been compiled and a testing procedure.

The test will be performed in the gated area outdoors behind MAB. The gated area will be removed of all personnel. The supply manifold is located inside MAB with the roll up door acting as a barrier between the personnel and the vessel.

The Vessel has already been pressure tested by the manufacturing vendor, PHPK and has a documented pneumatic test pressure of 182 psig. The portion of the vessel being tested is the top flange. The top flange is naturally at a higher elevation than the testing personnel and is pointed vertically up away from all other objects.

Prior to testing, the qualified person and the section safety officer will inspect the vessel and check the test setup for safety precautions per ASME Sec. VIII, Div 1, UG-100.

Special Conditions or Requirements: N/A

Qualified Person and Test Coordinator Herman Cease, PPD/Mech Dept Date 7/16/08

Division/Section Safety Officer Way Start

7/10/08 PPP/ESH

Results

No lisible leaks, Leak checked with Snoop 7/17/08 Herman Cause

Witness

(Safety Officer or Designee)

Dept/Date PPD/ESH 7/16/03

* Must be signed by division/section safety officer prior to conducting test. It is the responsibility of the test coordinator to obtain signatures.

Rev. 11/2007

FESHM 5031.1 PIPING ENGINEERING NOTE FORM

Prepared by: Terry Tope and Herman Cease	Preparation Date: 7.31.08
Piping System Title: DES Lab A LN2 Test Piping	System
Lab Location: Lab A	Lab Location code:
Purpose of system / System description: Pump liqu	aid nitrogen thru a cooling loop.
Piping System ID Number:	
Appropriate governing piping code: B31.3	
Fluid Service Category (if B31.3): Category-D (No (circle one)	ormal) Category-M / High Pressure
Fluid Contents: liquid nitrogen	
Design Pressure: 150 psig max	Design Temperature: 77 K
Piping Materials: 304/304L & 316/316L stainless s	steels
Drawing Numbers (PID's, weldments, etc.): 4900.	000-ME-436389
Designer/Manufacturer: Herman Cease/PPD/MD	
Test Pressure: 165 psig Test Fluid: nitrogen p	gas Test Date:
Statements of Compliance	
Piping system conforms to FESHM 5031.1, installa	tion is not exceptional: Yes No
Piping system conforms to FESHM 5031.1, installa designed, fabricated, inspected, and tested using sou	
Reviewer's Signature: Wum M	Date: 8/13/08
D/S Head's Signature: My Mil V	Date: 8/15/08
ES&H Director's Signature:(if exceptional)	Date:
Director's Signature or Designee:(if exceptional)	Date:
Fermilab ES&H Manual Page 1 of 3	5031.1



DES Lab A LN2 Test Piping System Engineering Note

Rev	Date	Description	Originated by	Approved by
None	Aug 11, 2008	Original issue	T. Tope	
1,0110		•	H. Cease	
 				

HAZARDS

Step/Phase of Job	Safety Hazard	Precautions/Safety
	•	Procedures
1) Filling the	Stored Energy. Rapid release of	f The piping will be filled
Piping system	stored energy can cause	slowly (10% increments)
with nitrogen gas	damage to equipment and	and will be checked for
during the	personnel.	leaks at each increment. If a
pressure test.		leak is found, the pressure
*		is immediately reduced by
		50% per FESHM 5034
2) Filling the	Stored Energy. Rapid release o	f All personnel will be
Piping system	stored energy can cause	removed from the area of
with nitrogen gas	damage to equipment and	the test. The supply
during the	personnel.	manifold is located in a
pressure test.	•	vestibule shielded by the
*		rest of the piping system.

Date: 8-13-08

Accepted:

Supervisor/Task Manager

Page 2 of 3

My supervisor has reviewed this hazard analysis with me and I understand the hazards and required precautionary actions. I will follow the requirements of this hazard analysis or notify my supervisor if I am unable to do so.

Name (please print)	Signature	Date
Jim Tweed	Mames & Tweed	8/13/08
Herman Cease Stephen Jakun	New Cessen	8/13/08
Stenhen Jaky	bowsky think I be	M. 8/13/08
V.		
•		

2060TA-1 Rev. 07/2004

HAZARD ANALYSIS

Work Plan Title: Installation of 5" Flex Line support bracket /DeCam LN2 Pump Test			
Date: August 5, 2008			
Prepared By: Ken Schultz			
Reviewed By:(optional)	6215 10173N		
Approved By: Ha Cerre	<u>017</u> 3N		
Supervisor/Task Manage	er		
Description of work: An aluminum brace	ket of 5" rolled channel to be installed at		
an approximate height of 40', attached to struc	ctural columns using heavy-duty c-		
clamps. Two personnel will hoist the bracket	using a cherry picker type man lift, with		
the bracket secured to the basket till bracket is	in place and securely clamped to		
designated columns. Approximate weight of			
Two personnel will be in the basket and instal			
safety exclusion area for protection from fallin			
•			
Personal Protective Equipment: (Check protective	ective equipment required for the job.)		
\Box Safety glasses \Box Side shields	□ Chemical splash goggles		
□ Hearing Protection	□ Hard Hats		
□ 3.0 Braising goggles	□ Impact goggles		
□ Face shield	□ Rubber apron		
□ Leather gloves	□ Hot/Cold thermal protective gloves		
□ Chemical resistant gloves (specify type):	□ Respirators		
□ Other required PPE (specify):	☐ Fall protection equipment (specify):		
Equipment required for the job: (List the too			
Man lift, one adjustable wrench, one heavy du	ty bull dog clamp, three heavy duty c-		
clamps			
Work Plan History Information: (List any lessons learned accidents from this job, tips			
from previous jobs)			

Fermilab ES&H Manual

HAZARD ANALYSIS

Step	Description	Hazards	Precautions / Safety Procedures
1	Lifting objects above 4'	Risk to personnel on floor	Secure area around lift point and have ground person exclude non-essential personnel from area.
2	Working at above 4'	Personnel performing task to understand task	Work process/steps to be discussed by personnel performing work before work to begin
3	Falling objects	Risk to personnel on ground	Exclude personnel from area around lift.
4	Review FESH Chapter on using man lifts before starting job	Machinery use	Review doc.
5	DISCONDER 4 LOCK-OUT ERANC	Bridge movement lolleding w/	LOCK-OUT PER LOTTO-II
6			
7			
8			
9			
10			

(Use additional pages as needed.)

My supervisor has reviewed this hazard analysis with me and I understand the hazards and required precautionary actions. I will follow the requirements of this hazard analysis or notify my supervisor if I am unable to do so. I understand that there are Environmental, Safety and Health Professionals on staff if I need further assistance or clarification.

Name (please print)	Signature	Date
KEN SELLUS	Thomas are	8/5/08
KEN SELLIN	Di all	8/5/08
		, ,

DECAM 200L Pressure Vessel PRESSURE VESSEL TESTING PROCEDURE 6/16/08, H. Cease

Pressure testing the 200L Vessel for use in the Lab A Test are to follow the following procedures and guidelines. The pressure test will be a pneumatic test.

Overview of the testing procedure:

Test Setup:

The pressure test is performed using nitrogen gas obtained from nitrogen gas bottles. Approximately 1 bottle is required to fill the test vessel and achieve the full test pressure.

The supply manifold has all necessary operating valves and safety relief valves per 5034 Exhibit A. The manifold has a safety relief valve with a cracking pressure equal to 110% the MAWP of the vessel which is 150 psig * 1.10 = 165 psig. The relief valve cracking pressure is checked prior to the pressure vessel test. Relief valve is Anderson Greenwood 83MS66-3 with a capacity of 38scfm air.

Relief valve cracking pressure <u>165</u> psig

Safety Precautions:

The test will be performed in the gated area outdoors behind MAB. The gated area will be removed of all personnel. The supply manifold is located inside MAB with the roll up door acting as a barrier between the personnel and the vessel.

The Vessel has already been pressure tested by the manufacturing vendor, PHPK and has a documented pneumatic test pressure of 182 psig. The portion of the vessel being tested is the top flange. The top flange is naturally at a higher elevation than the testing personnel and is pointed vertically up away from all other objects.

Prior to testing, the qualified person and the section safety officer will inspect the vessel and check the test setup for safety precautions per ASME Sec. VIII, Div 1, UG-100.

On welded pressure vessels to be pneumatically tested in accordance with UG-100, the full length of the following welds shall be examined for the purpose of detecting cracks:

- (a) all welds around openings;
- (b) all attachment welds, including welds attaching nonpressure parts to pressure parts, having a throat thickness greater than 1/4 in. (6 mm).

Initial Inspection Complete,	11 (
7/16/08 Date 7/16/08	Inspector 1 Her Min Can Inspector 2 Wayne	Schmiff

Starting the Pressure Test

ASME Sec VIII Div 1 UG-100

The pressure in the vessel shall be gradually increased to not more than one-half of the test pressure. Thereafter, the test pressure shall be increased in steps of approximately one-tenth of the test pressure until the required test pressure has been reached. Then the pressure shall be reduced to a value equal to the test pressure divided by 1.1 and held for a sufficient time to permit inspection of the vessel. Inspection at the test pressure will be performed visually and using soap bubbles.

Pressure Steps

	TT 11 ima	Comments	
Step	Hold time	10:194. 12:50	- 1
82 psig	5 minutes	Milliam	\dashv
98.5 psig	5 minutes	() and	_
115 psig	5 minutes	1000	
131.5 psig	5 minutes	/! 28	
150 psig	5 minutes	1:34	
165psig	5 minutes	1:45	
150 psig	As needed	15/PSig 1:50	
100 P3-0	for inspection	1518313 1:50 10 pressure 2:20	
	min hold	O O	
	30 minutes		

If a leak is detected at any pressure level reading during the test, the pressure shall be immediately reduced to one-half that pressure level reading while locating the leak.

If a leak is detected, the vessel and lines shall be depressurized before attempting any repairs or adjustments.

After inspection, the vessel shall be relieved of its pressure gradually through a valve at the test stand.

Final Inspection Complete,

7/17/08 Date Hem Caxinspector 1 Wayn Schriftinspector 2

HAZARD ANALYSIS DECAM 200L PRESSURE VESSEL PRESSURE TEST

May 12,2008 Herman Cease

Description of Work:

A pneumatic pressure test of the DECAM 200L pressure vessel will be performed using FESHM 5034. During the pneumatic test, the pressure vessel will have substantial stored energy. Safety precautions are to be taken to mitigate risks associated with the pressure test.

Safety Precautions:

The test will be performed in the gated area outdoors behind MAB. The gated area will be removed of all personnel. The supply manifold is located inside MAB with the roll up door acting as a barrier between the personnel and the vessel.

The Vessel has already been pressure tested by the manufacturing vendor, PHPK and has a documented pneumatic test pressure of 182 psig. The portion of the vessel being tested is the top flange. The top flange is naturally at a higher elevation than the testing personnel and is pointed vertically up away from all other objects.

Prior to testing, the qualified person and the section safety officer will inspect the vessel and check the test setup for safety precautions per ASME Sec. VIII, Div 1, UG-100.

On welded pressure vessels to be pneumatically tested in accordance with UG-100, the full length of the following welds shall be examined for the purpose of detecting cracks:

- (a) all welds around openings;
- (b) all attachment welds, including welds attaching nonpressure parts to pressure parts, having a throat thickness greater than 1/4 in. (6 mm).

HAZARDS

Step/Phase of Job	Safety Hazard	Precautions/Safety
	•	Procedures
1) Filling the	Stored Energy. Rapid release of	f The vessel will be filled
DECAM 200L	stored energy can cause	slowly (10% increments)
pressure vessel	damage to equipment and	and will be checked for
with nitrogen gas	personnel.	leaks at each increment. If a
during the		leak is found, the pressure
pressure test.		is immediately reduced by
		50% per FESHM 5034
2) Filling the	Stored Energy. Rapid release of	
DECAM 200L	stored energy can cause	removed from the area of
pressure vessel	damage to equipment and	the test. The vessel is
with nitrogen gas	personnel.	located behind MAB in a
during the		gated area. The filling
pressure test.		manifold and personnel
		will be separated from the
		vessel using the roll up
		door as a barrier.
3) Filling the	Stored Energy. Rapid release of	
DECAM 200L	stored energy can cause	tested from the
pressure vessel	damage to equipment and	manufacturer. This is a
with nitrogen gas	personnel.	pressure test of the end
during the		flange mounted to the
pressure test.		pressure vessel. The flange
		is at a height above
		personnel and is mounted
		vertically. The flange
		points vertically away from
		all other objects.

Accepted: ___

Supervisor/Task Manager

Date: 7-16-01

My supervisor has reviewed this hazard analysis with me and I understand the hazards and required precautionary actions. I will follow the requirements of this hazard analysis or notify my supervisor if I am unable to do so.

Name (please print)	Signature	Date
HERMAN CEASE	Hentare	7/16/08
OTTO BLYBREZ	avainal	7/16/08
Wayne Schmitt	Wan Wats	7/16/08

2060TA-1 Rev. 07/2004

HAZARD ANALYSIS

Work Plan Title: Installation of 5" Triple Walled Flex Line for the LN2 Pump Test in

Lab A/Sidet		
Date: August 5, 2008		
Prepared By: Ken Schultz	6215	
Reviewed By: (optional) Approved By:		
Approved By: / Lense 10	173N	
Supervisor/Task Manager		
Description of work: This task involves the innortheast column to the horseshoe. Around the column. The hose will be secured by a combin cable ties. A ½" nylon line will be brought up to northeast support column. The tag end of this the hose. This rope is primarily used to guide and around it. The hose will be lifted by a series of slings and free and tied off to the platform. The lift will be	e horseshoe and down the crane support ation of hose clamps and temporary he horseshoe and back down the rope will be attached to the lead end of the hose along its path to the horseshoe rigging, choked around the hose and the	
free end tied off to the platform. The lift will be used to lift to the limit of the first rigging. At this point a second sling will be rigged to secure the hose and allow adjust the first rigging to allow furthers lifts. Repeat this process as necessary.		
The free end of the ½" nylon line will be secure rigging. Two personnel will manage the free end taught line during the lift. The hose weighs 7lbs. per ft The limit of the lift is 500lbs One Person = 175 lb	ed at each limit to act a secondary safety	
Max hose length allowed to be lifted is 325lbs/2	71bs = 53' of hose.	
The most the lift will see is 40' of hose @ 7lbs = of the lift. Lift to be directed and conducted by Ken Schul		
Personal Protective Equipment: (Check prote □ Safety glasses □ Side shields □ Hearing Protection □ 3.0 Braising goggles □ Face shield	□ Chemical splash goggles□ Hard Hats□ Impact goggles□ Rubber apron	
Fermilab ES&H Manual	2060 - 1 Rev. 05/2005	

□ Leather gloves	☐ Hot/Cold thermal protective gloves
□ Chemical resistant gloves (specify type):	□ Respirators
□ Other required PPE (specify):	□ Fall protection equipment (specify):
Equipment required for the job: (List the to Continues slings, ½" three strand nylon rope	ools needed to perform the job.) e, Large wire ties, hose clamps and ½"
shackles.	
Work Plan History Information: (List any leftrom previous jobs)	essons learned accidents from this job, tips

HAZARD ANALYSIS

Step	Description	Hazards	Precautions / Safety Procedures
1	Overhead Crane	Danger of collision with lift and personnel	Lock outLOTTO II
2	Large Diameter Flex Line	Difficult to control/handle	Gloves and guide rope used to control.
3	Working at a height greater than 4'	Fall	Approved safety harness to be used and tied off to an approved tie off point.
4	Overhead work being performed.	Head injuries from falling tools, metal, etc.	Approved Hard Hats to be worn by ground personnel.
5	Works involves the use of man lift.	Collisions, pinches, crushing accidents	Read and understand the use and operation of lift. Review FESHM and have an appropriate training.
6	Rigging	Pinched or crushing	Only experienced personnel to perform rigging operations.

		accidents	
7	Personnel safety	Any of the above work could endanger untrained personnel	Exclude and control access to area of work. Safety personnel will be stationed to control access to area of work.
8			
9			
10			

(Use additional pages as needed.) My supervisor has reviewed this hazard analysis with me and I understand the hazards and required precautionary actions. I will follow the requirements of this hazard analysis or notify my supervisor if I am unable to do so. I understand that there are Environmental, Safety and Health Professionals on staff if I need further assistance or clarification.

Name (please print)	Signature	Date
TIM GRIFTIN	Jin Offi	8-6-08 8-6-08
Herman Cease	Hen Cene	8-6-08
NEN SCHWITZ	Thursd Son	8/4/08
Bill Monchouse	Bill Monhame	8/6/08
, , , , , , , , , , , , , , , , , , , ,		
***************************************	•	

DECAM LN2 Test Lab A PRESSURE TESTING PIPING SYSTEM 8/11/08, H. Cease

Pressure testing the piping system used on the 200L Vessel Lab A Test are to follow the following procedures and guidelines. The pressure test will be a pneumatic test.

Overview of the testing procedure:

Test Setup:

The pressure test is performed using nitrogen gas obtained from nitrogen gas bottles. Approximately 1 bottle is required to fill the test vessel and achieve the full test pressure.

The supply manifold has all necessary operating valves and safety relief valves per 5034 Exhibit A. The manifold has a safety relief valve with a cracking pressure equal to 110% the MAWP of the piping system which is 150 psig * 1.10 = 165 psig. The relief valve cracking pressure is checked prior to the pressure piping system test. Relief valve is Anderson Greenwood 83MS66-3 with a capacity of 38scfm air.

Relief valve cracking pressure 165 psig

Safety Precautions:

The test will at Lab A. The outdoor area and the area under the dome in Lab A will be removed of all personnel. The supply manifold is located outdoors around the corner from the 200L Vessel, shielded from the piping system.

Prior to testing, the qualified person and the section safety officer will inspect the vessel and check the test setup for safety precautions per ASME B31 piping code.

On welded pressure piping systems to be pneumatically tested in accordance with ASME B31 piping code, the full length of the following welds shall be examined for the purpose of detecting cracks:

(a) all welds around openings;

(b) all attachment welds, including welds attaching nonpressure parts to pressure parts, having a throat thickness greater than 1/4 in. (6 mm).

Initial Inspe	ction Co	mplete,	j	101.	
8-13-08	_Date _	HL.	$_$ Inspector 1 $_$	//	_Inspector 2
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Starting the Pressure Test

The pressure in the piping system be gradually increased to not more than one-half of the test pressure. Thereafter, the test pressure shall be increased in steps of approximately one-tenth of the test pressure until the required test pressure has been reached. Then the pressure shall be reduced to a value equal to the test pressure divided by 1.1 and held for a sufficient time to permit inspection of the vessel. Inspection at the test pressure will be performed visually and using soap bubbles.

Pressure Steps

Cham	Hold time	Comments
Step		
82 psig	5 minutes	
98.5 psig	5 minutes	V/
115 psig	5 minutes	1
131.5 psig	5 minutes	V
150 psig	5 minutes	V/
165psig	5 minutes	<u> </u>
150 psig	As needed	010108 / V
	for inspection	1 25 0155 VIE
	min hold	8/13/08 14:92 (1022)
	30 minutes	ko

If a leak is detected at any pressure level reading during the test, the pressure shall be immediately reduced to one-half that pressure level reading while locating the leak.

If a leak is detected, the vessel and lines shall be depressurized before attempting any repairs or adjustments.

After inspection, the vessel shall be relieved of its pressure gradually through a valve at the test stand.

Final Inspection Complete, SINDS Date ___

_Inspector 1/<u>/</u>

_Inspector 2